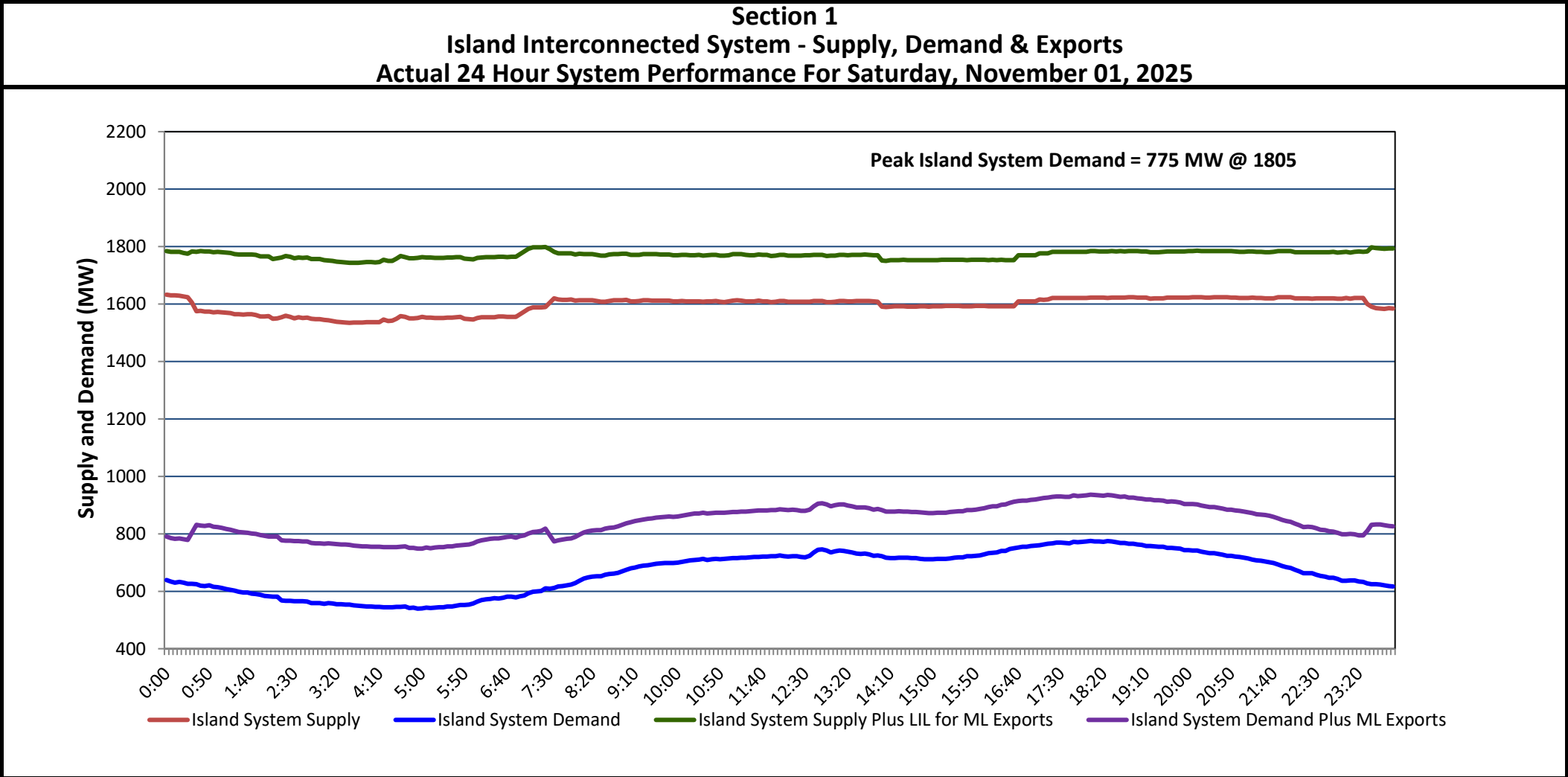


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, November 03, 2025



Island Supply Notes For November 01, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

E

As of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).

F

As of 1600 hours, October 27, 2025, Holyrood Gas Turbine unavailable due to forced outage (123.5 MW).

G

At 1320 hours, November 01, 2025, St. Anthony Diesel Plant available at 5.7 MW due to forced derating (9.7 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sun, Nov 02, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,610 MW 1,185 MW 85 MW 110 MW 230 MW	Sunday, November 2, 2025	935	844
		Monday, November 3, 2025	970	879
		Tuesday, November 4, 2025	950	859
		Wednesday, November 5, 2025	970	879
		Thursday, November 6, 2025	985	894
7-Day Island Peak Demand Forecast:	985 MW	Friday, November 7, 2025	980	889
		Saturday, November 8, 2025	905	815

Island Supply Notes For November 02, 2025

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Nov 01, 2025	Island Peak Demand ¹⁰	18:05	775 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		4,809 MWh
Sun, Nov 02, 2025	Forecast Island Peak Demand		935 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).